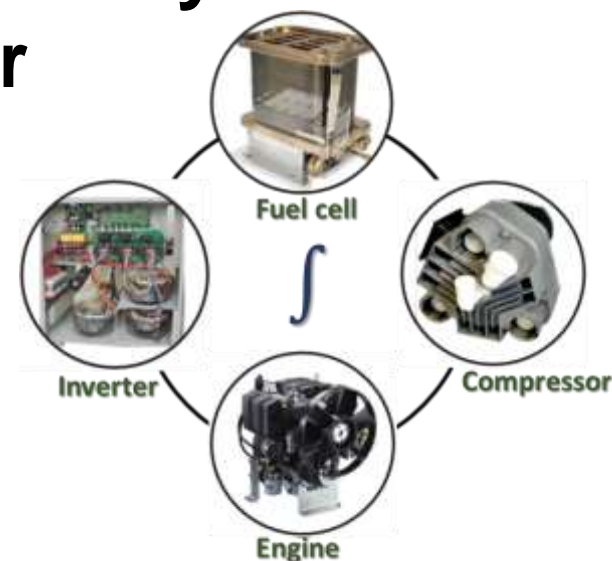


High Efficiency, Low Cost & Robust Hybrid SOFC/IC Engine Power Generator

Rob Braun, Colorado School of Mines



Project Vision

- Demonstrate a hybrid fuel cell system that can drive both radically lower cost (<850 \$/kW) and ultra-high efficiency (>71%) for 125 kW class distributed power generation applications.
- Integrates lower-temperature, pressurized metal-supported SOFC technology ($\frac{1}{4}$ - $\frac{1}{2}$ scale) with full-scale IC engine, positive displacement BOP, and novel power-conditioning technology.

Project Overview

Fed. funding: \$3.1M

Length 24 mo.

Team member	Location	Role in project
Mines	Golden, CO	Lead , Systems/Control, SOFC stack, TEA, T2M
Colo State Univ	Ft. Collins, CO	Tail-gas engine, Integration test facility
Kohler Power Systems	Kohler, WI	Engine, Alternator, High efficiency/Low-cost inverter, T2M, Commercialization partner
Air Squared	Broomfield, CO	Scroll Compressor/Expander

Context/History of project

Mines: >20-yr experience on fuel cell systems and SOFC technology.

: **REBELS** and **REFUEL** projects

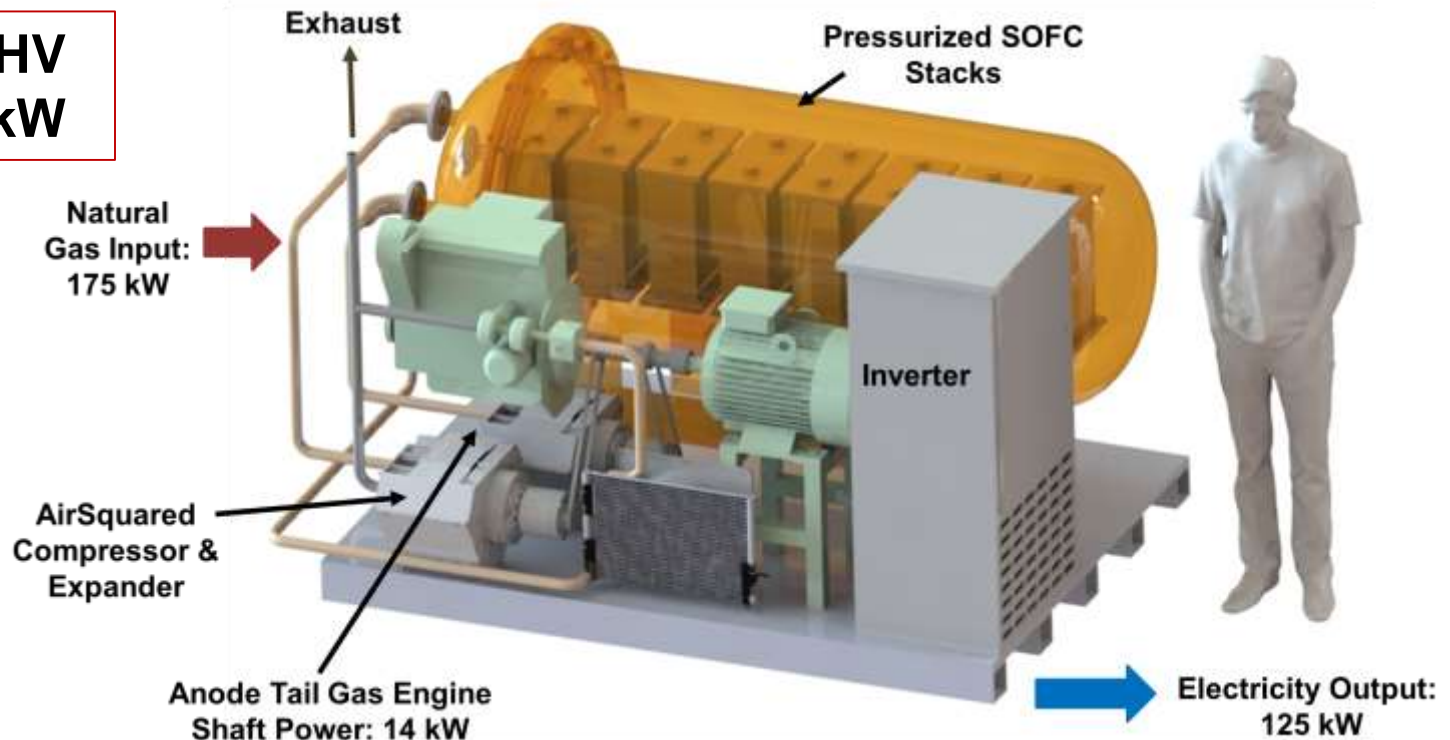
CSU : **ARID** project; long history in alt. fuels and stationary engines

Kohler: Commercial/Industrial engine power systems from 20 kW to 40 MW

Air Squared: World leader in scroll tech, >50 govt projects, **GENSETS**

Innovation - Integrate robust, pressurized metal-supported SOFC with high η engine, inverter and rotating equipment

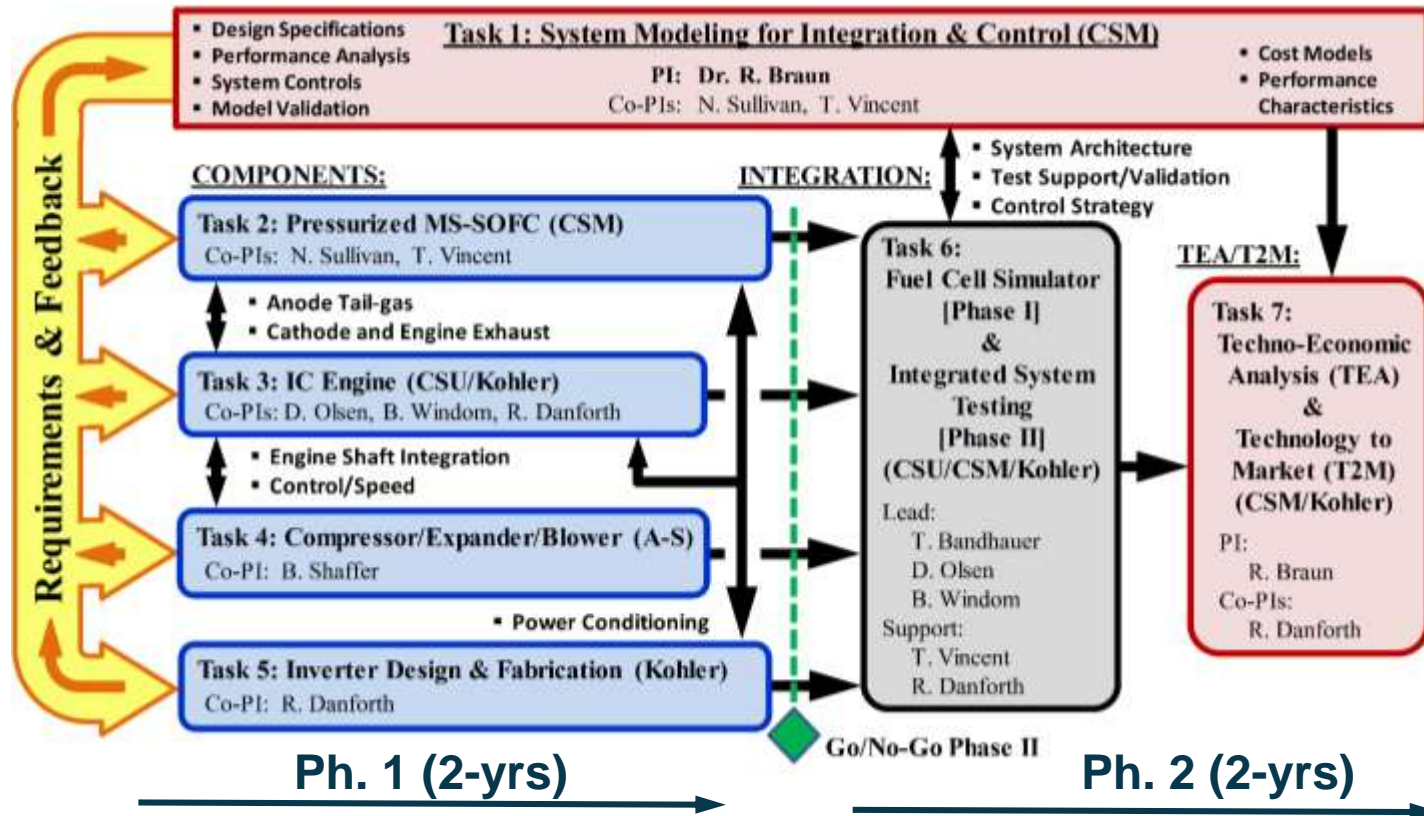
>71% LHV
<850 \$/kW



Features:

- Low cell temp, thermal management → reduce air preheater duty by >60%
- Pressurization → increases power density, lowers both costs and BOP duty
- Gasified diesel engine converts residual fuel gas to drive auxiliaries (BOP)
- Simple after-treatment enables low engine emissions (NO_x, CO)

Technical Objectives & Organization

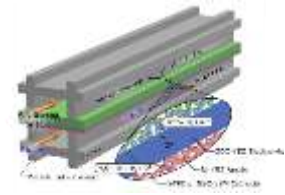
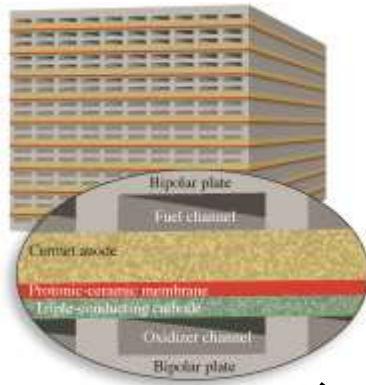


Outline

- System Modeling for Integration
- Pressurized Stack Activities
- Anode Tail-gas Engine & Inverter Development
- T2M & Risks

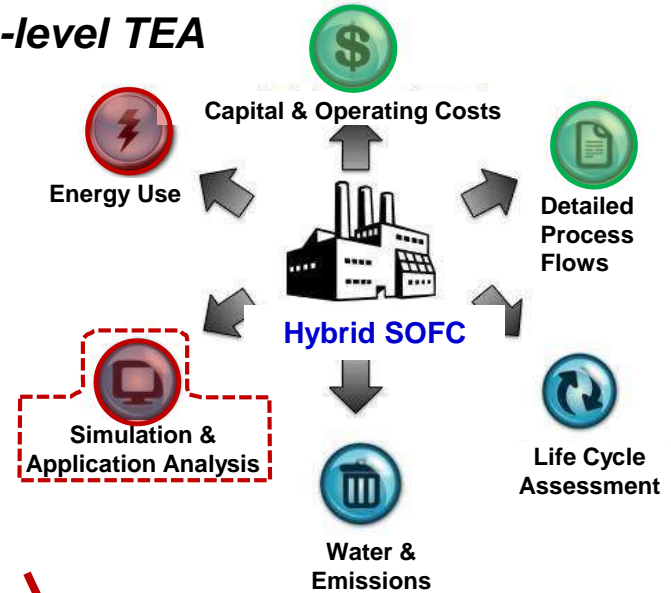
Multi-scale modeling moves from physical models to process systems design & control to TEA

Stack Modeling

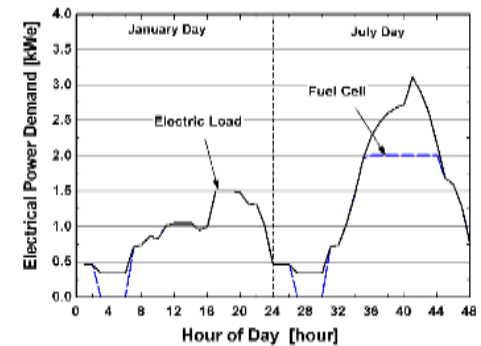
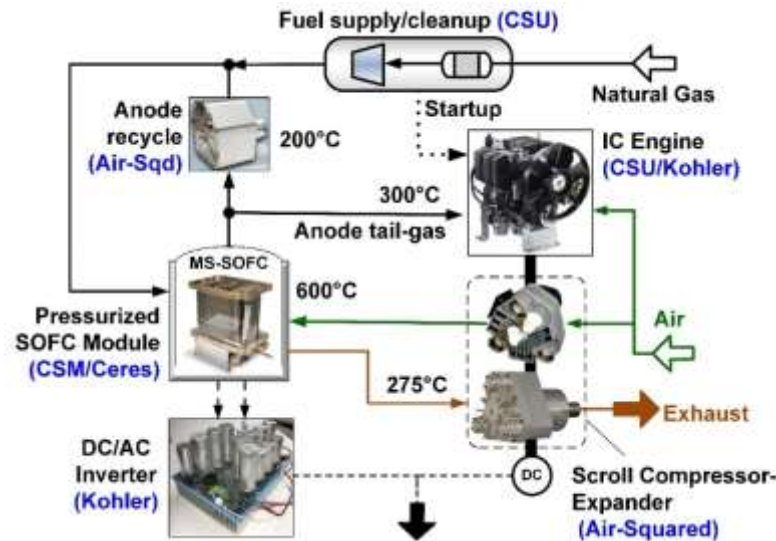


Cell Modeling

Systems-level TEA



Process System Design & Control



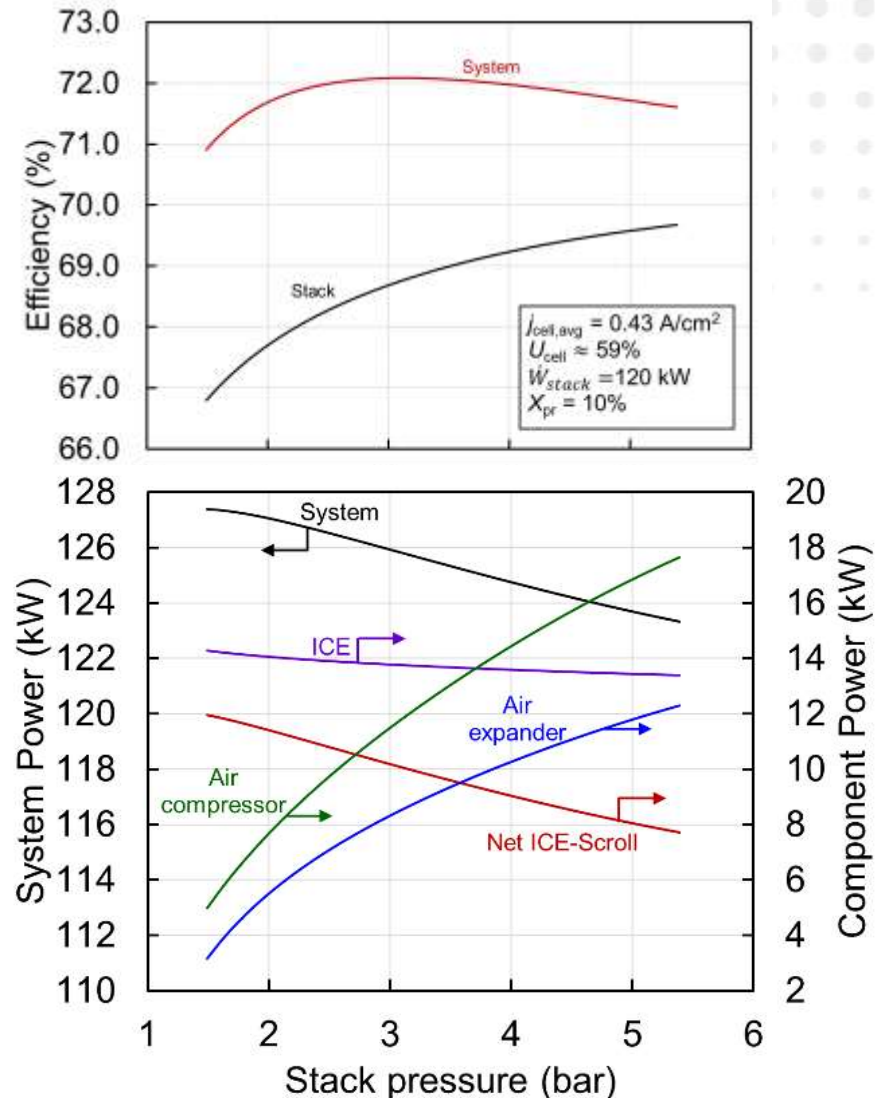
Simulation & Application Analysis

System-level Trade Studies: Optimal efficiency represents a balance between stack and BOP

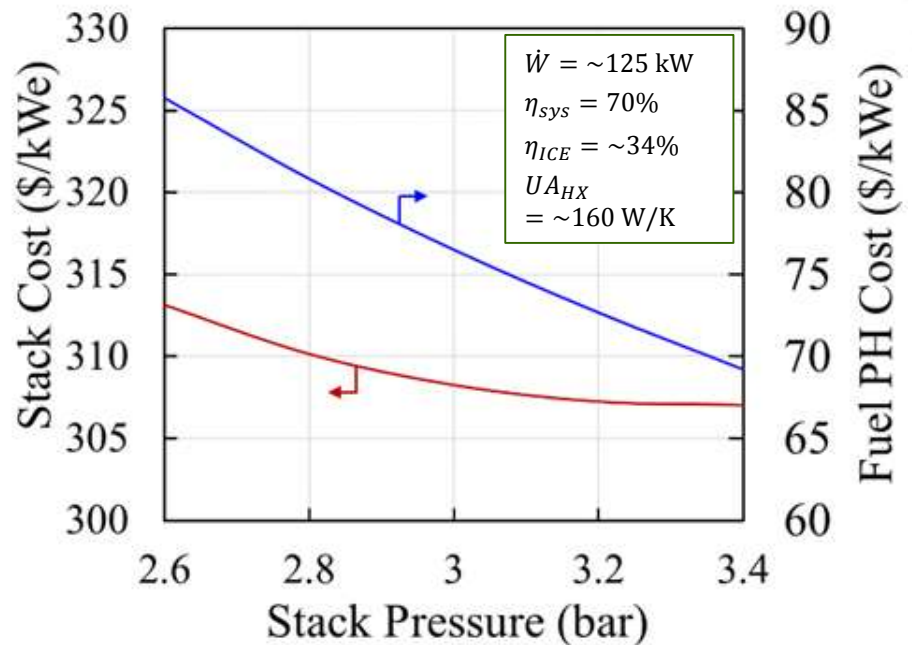
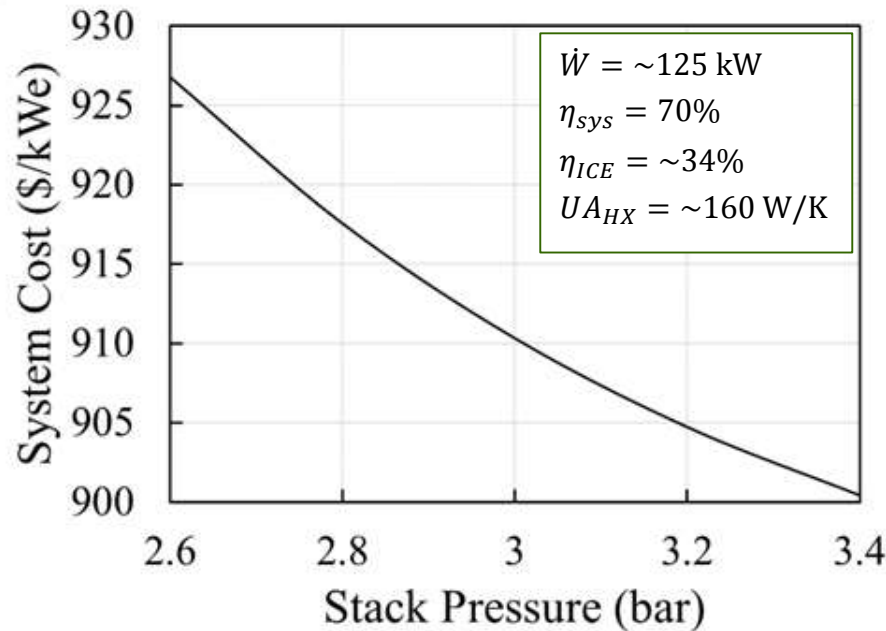
- Stack efficiency increases with pressure due to lower ASR
- System efficiency peaks ~3 bar
 - Balance between stack performance and BOP parasitics
 - Air compressor power increases faster than air expander power

Notes:

- Rotating machinery efficiency is not sensitive to pressure in this study



Stack thermal management is critical to achieving high power density, low cost system designs



■ Critical system design constraints involve:

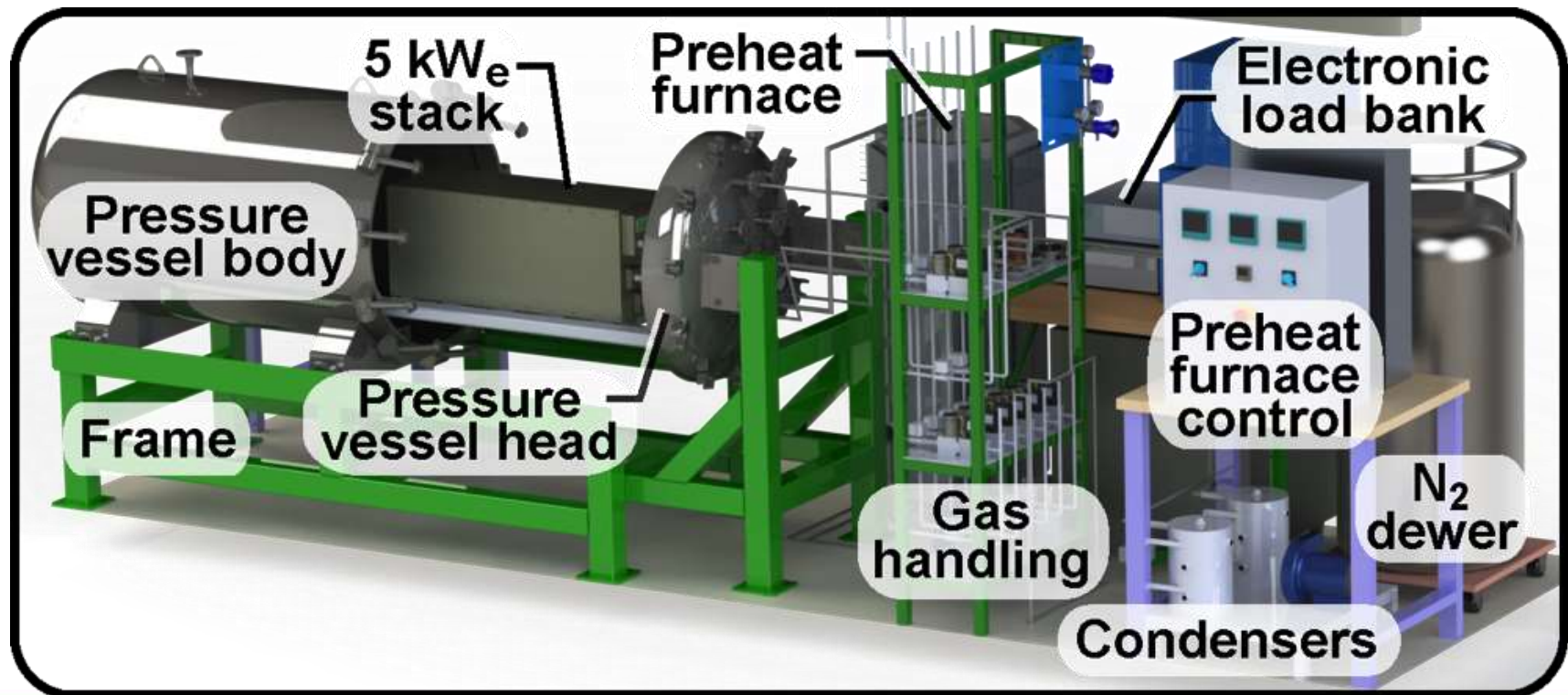
- ▶ Avoiding carbon deposition and expander inlet temperature limits,
- ▶ Staying within stack thermal limits (both ΔT and max T_{PEN})
- ▶ Trade-off between high current density design and stack degradation (O&M)

■ Heat exchanger performance and cost expectations are also crucial

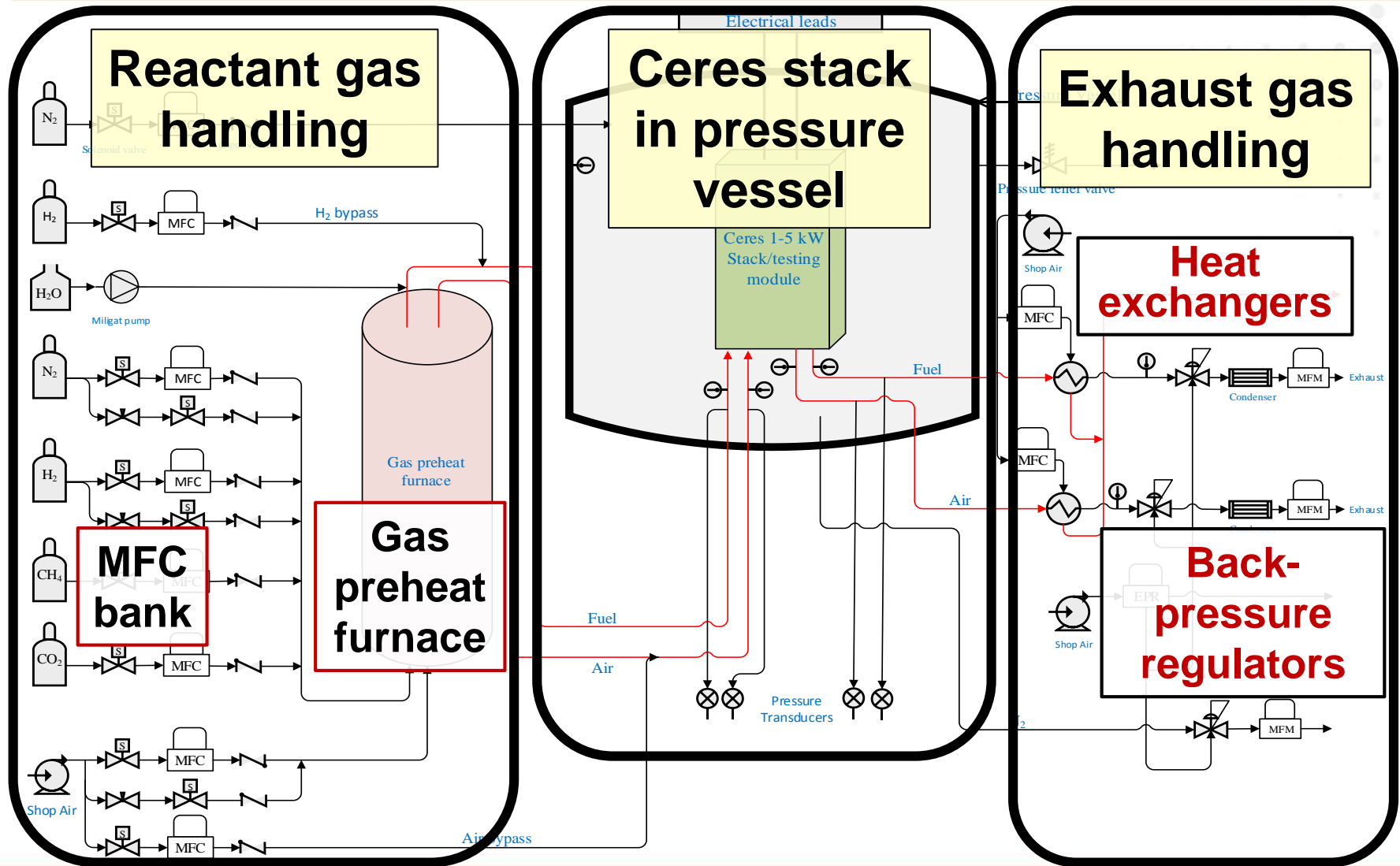
Mines has built a unique test stand to characterize SOFC stack performance at pressure

Objectives

- Explore SOFC stack performance at up to 5-bar_g pressure
 - Extent of fuel pre-reforming, fuel utilization, and electric current
- Create data sets for calibration & validation of system models



The pressurized stack test stand is comprised of three primary subassemblies

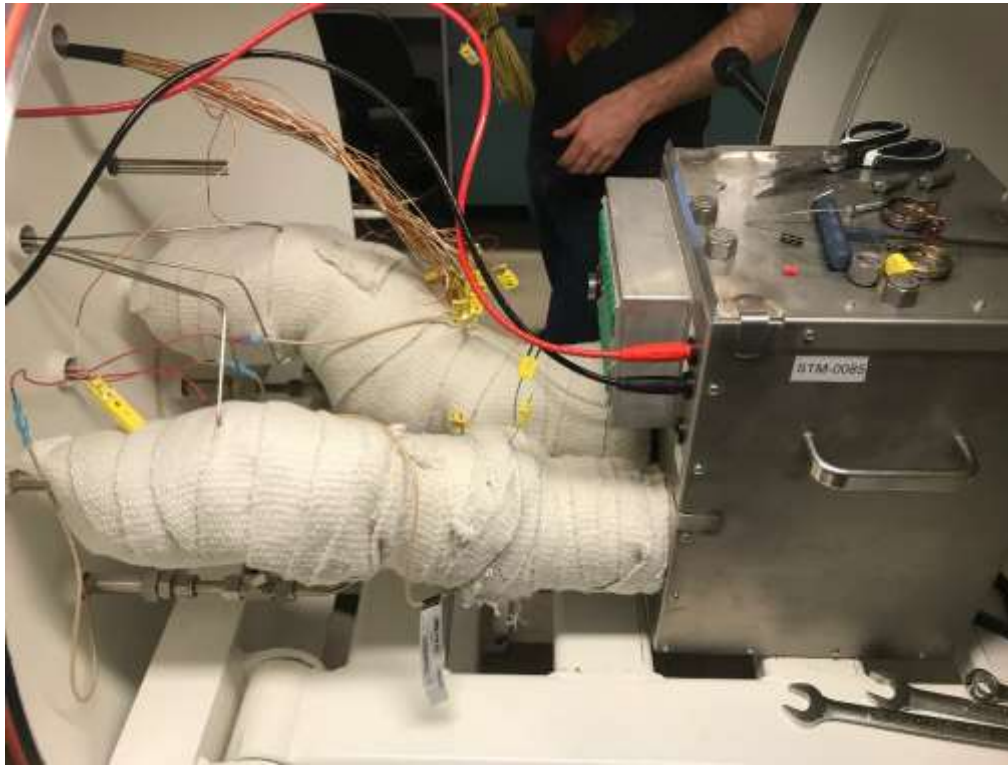


The pressurized stack test stand is comprised of three primary subassemblies



V4 Ceres Power 1-kW stack test module is installed as shown and facility enables ready swap out

- ▶ Pressurized testing initiated
- ▶ First successful results at 4-bar

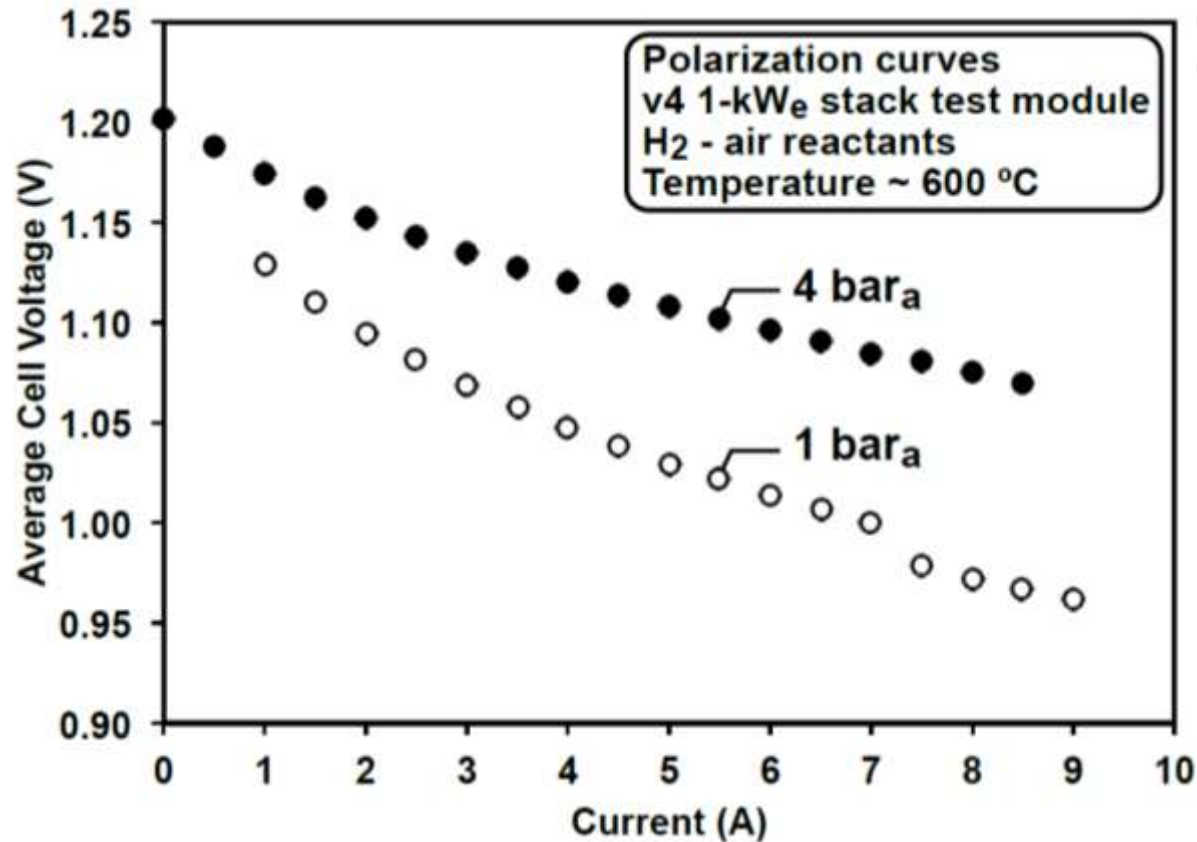


The pressurized stack test stand is now online, with electrochemical performance tests ongoing

1-kWe pressurized stack testing now underway (H₂/N₂ and air)

- First round of test results support theoretical performance predictions for pressurization effect on voltage increase

- ▶ 90-100mV boost due to pressurization
- ▶ Ceres 5-kWe stack to be delivered to Mines in late Fall 2019



High Efficiency Tail Gas Engine Development Pathway

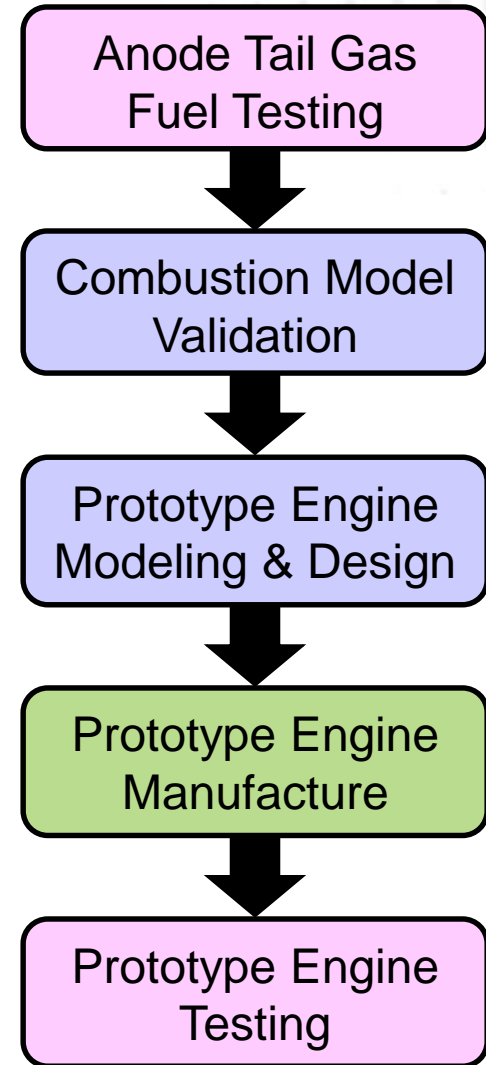
Goals:

1. Develop high efficiency anode tail gas engine

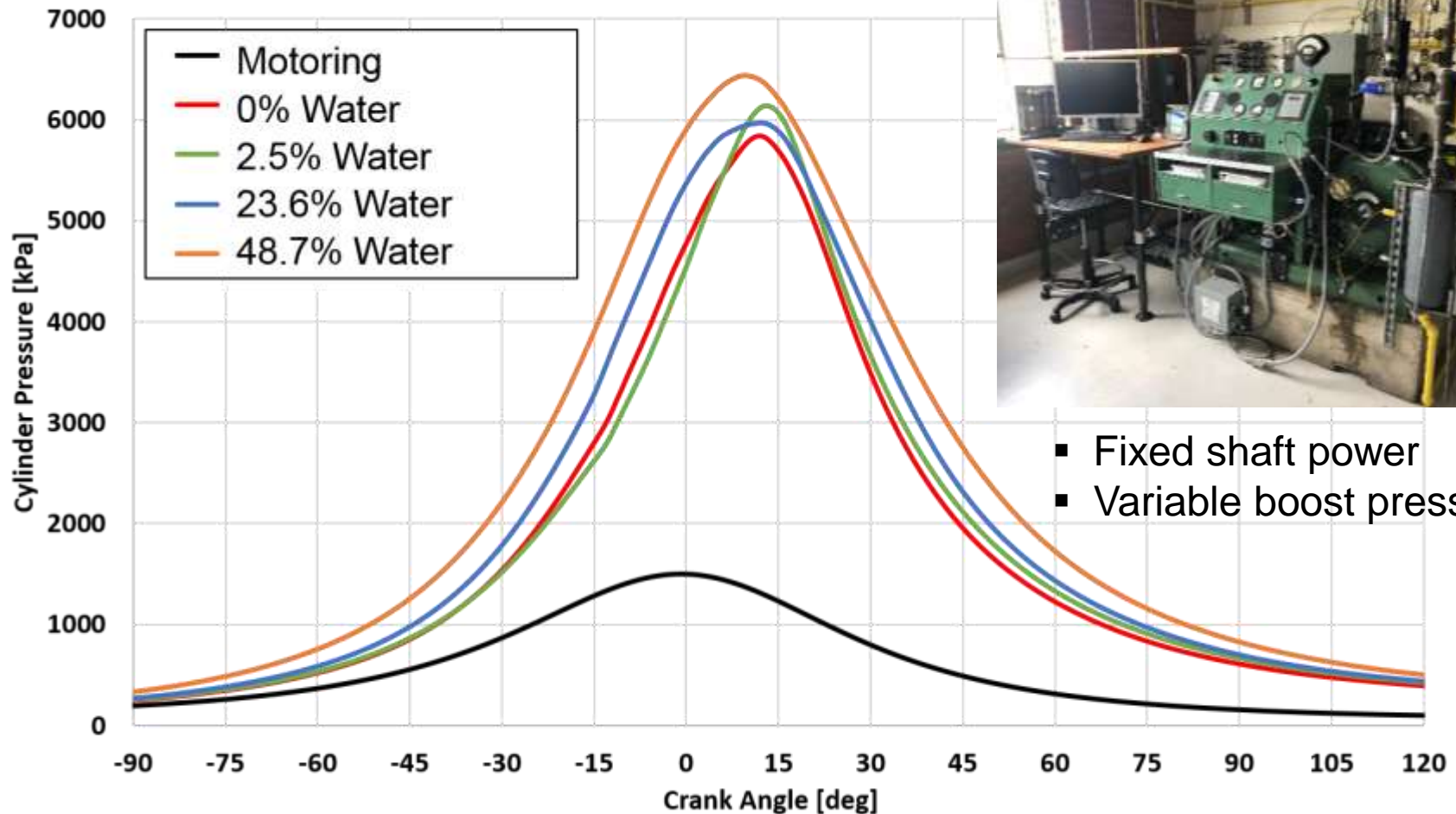
- Characterize fuel burn characteristics
- Validate combustion model
- Determine engine operating envelope
- Design & manufacture engine

2. Test prototype engine with simulated anode tail gas

- Construct fuel cell simulation facility
- Install and test engine in facility
- Verify engine performance targets



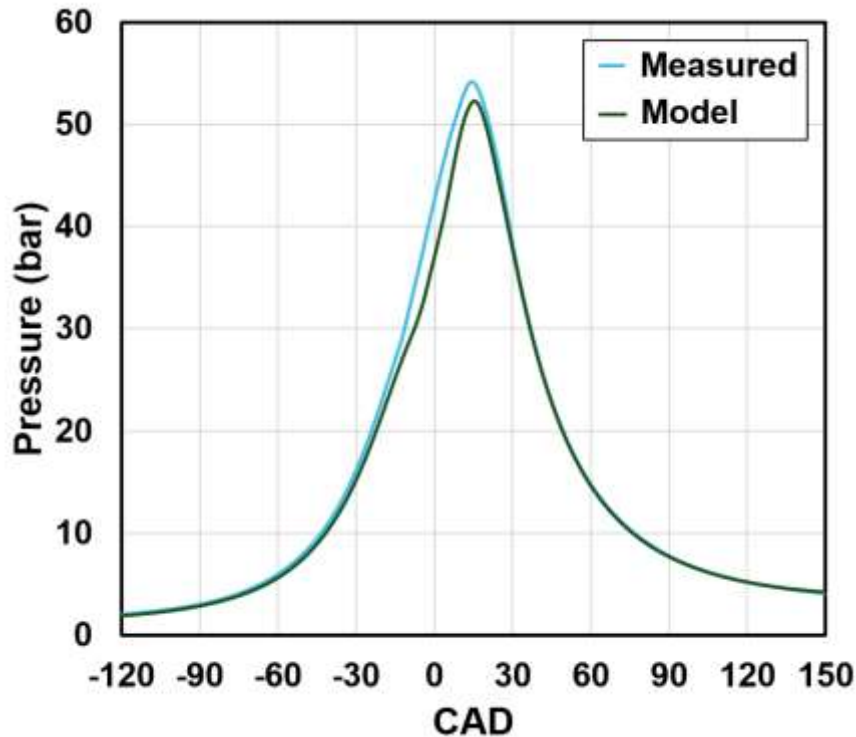
CFR Testing – All Fuel Blends Successfully Burned



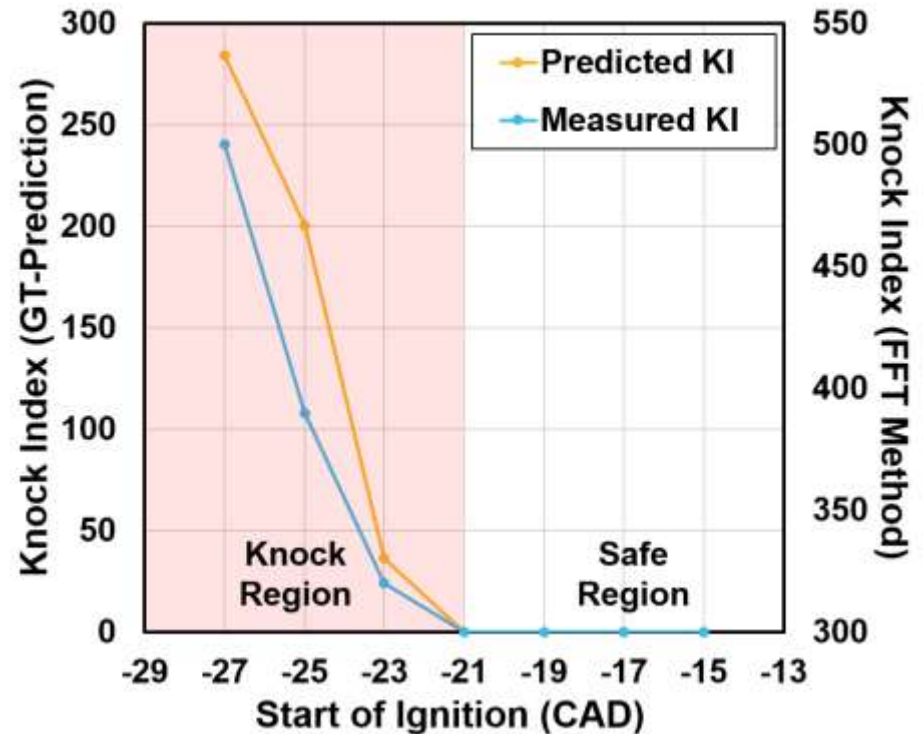
Testing done for anode tail gas over range of water concentrations

GT Power combustion model calibrated with CFR experimental data and then verified

Power and fuel-air charge



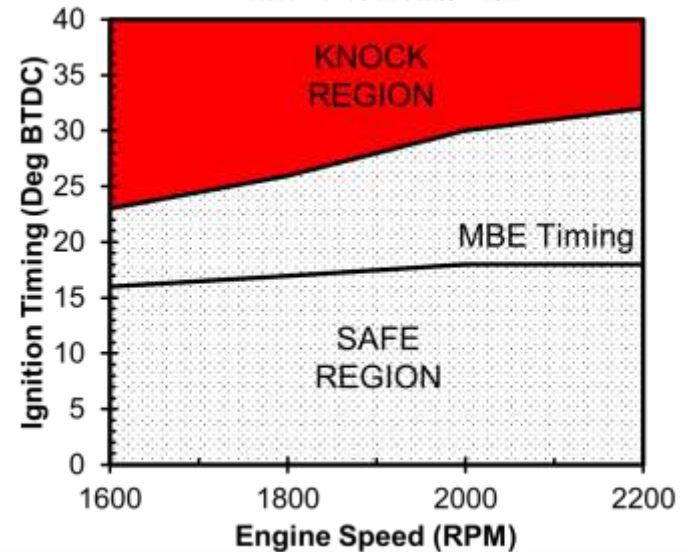
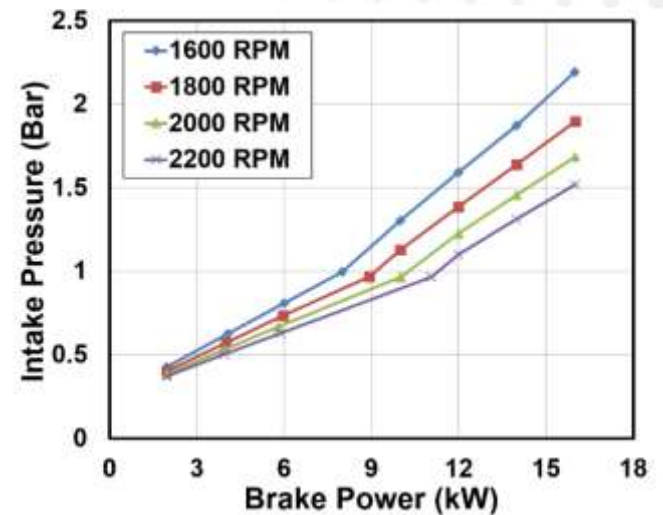
End-gas chemistry



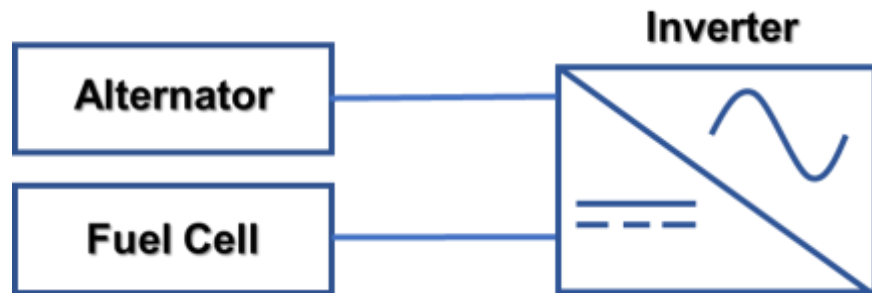
Calibrated 2-zone combustion model used to accurately predict engine performance while operating with anode tail gas

Prototype Engine Modeling – Engine Operating Envelope

- Validated combustion models used in GT-Power to simulate gasified Kohler diesel engine to establish envelope
- **Operating specifications:** valve timing, boost pressure, speed, spark timing,...
- Next step: Engine installed in test facility



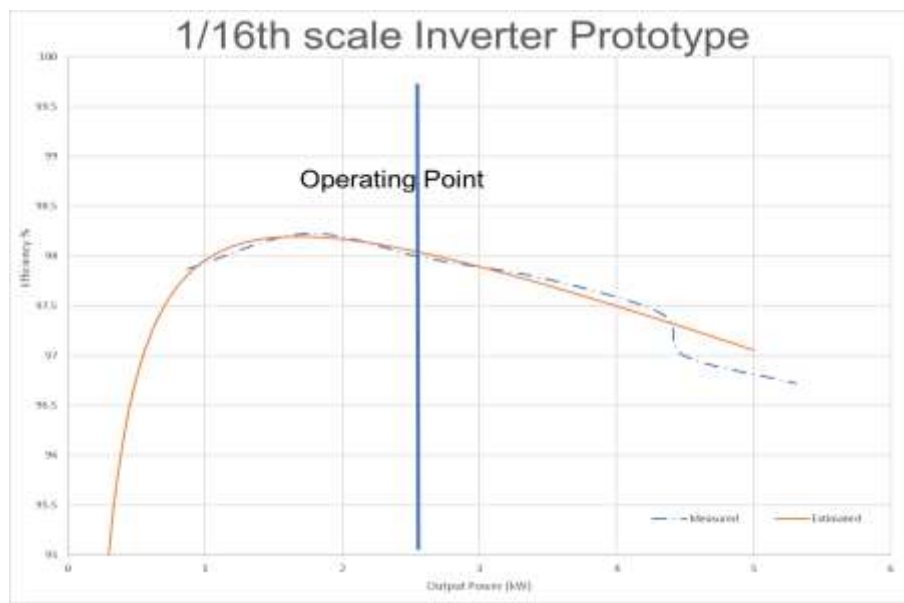
Inverter development targets 98% efficiency at low capital cost



Inverter Design Targets

- 480VAC 3-Phase Output
- 98% Efficiency at 120kW (150Amps)
- Power Factor Correction up to 0.8pf
- 20 Year Design Life
- Grid Tied with Internal Protection
- Island Operation

Performance



Enabling Technologies:

SiC wide-bandgap switches

- Lower conduction & switching losses
- Higher speed switching, smaller output filter; transformer-less operation



Amorphous Iron Cores

- Lower cores losses, High saturation levels allow compact design
- Compactness reduces winding losses



Phase 1 inverter activities are focused on sub-scale demonstration at low (~2 kW) and medium (15 kW) power

Phase 1



Input: 440VDC
Output: 277VAC
Power: 2.5kW
Losses: ~60W
Heat Sink: 250W
Target Efficiency: 98%

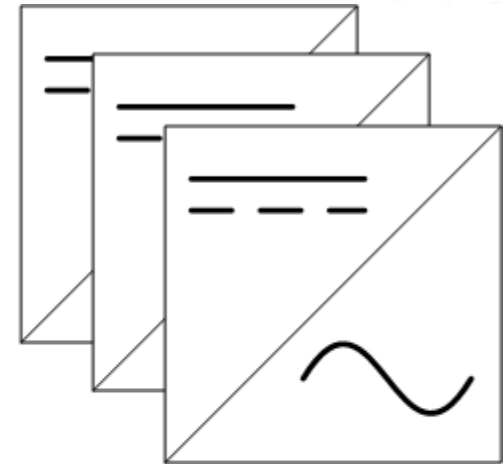
Complete



Input: 3 X 440VDC
Output: 3 X 277VAC (480V)
Power: 3 X 5kW (15kW)
Losses: 3 X ~160W
Heat Sink: 3 X 250W
Target Efficiency: 97%

In-Process

Phase 2



Input: 3 X 440VDC
Output: 3 X 277VAC (480V)
Power: 3 X 42kW (125kW)
Losses: 3 X ~800W
Heat Sink: 3 X 1kW
Efficiency: 98.0%

Market analysis provides some insight into current customer motivations

Anticipated First Markets

- Critical loads
- Commercial buildings



Data
Centers



Approach to Market

- Customer interviews completed
- LCOE primary reason for adoption
- **Environmental was secondary ('green' perception matters)**
- Strong preference for PPA to reduce CAPEX & Risk
- Built-in UPS (Storage) has potential to improve ROI - Systems Approach



Commercial
Buildings

Risks



SYSTEM-LEVEL

- Control:
 - over dynamic operating range
 - through mode transitions
- SOFC/Engine interactions → Test facility
- Heat exchangers (type, cost, performance)

COMMERCIALIZATION

- Emissions concerns → Bloom
- Spark spread variation
 - Hybrid RE/DG may help

COMPONENTS

SOFC Stack

- Performance ($>350 \text{ mW/cm}^2$) → multiple pathways identified
- Durability (degradation, coking...)
- Cost trajectory

Engine

- Durability/service intervals for target life cycle (20,000-h) → low rpms, durable diesel
- Combustion control with low-Btu/high moisture content fuel → ECU with sensors
- 35%-LHV engine efficiency target → lower friction, alt. engine platform, high effic. TC
- Fuel flexibility during startup operations → throttle engine, advance timing



The Team



Rob Braun, Mechanical Engineering
Neal Sullivan, Mechanical Engineering
Tyrone Vincent, Electrical Engineering



Rob Danforth, Director – Engineering Labs
Isaac Frampton, Staff Engineer



Todd Bandhauer, Mechanical Engineering
Dan Olsen, Mechanical Engineering
Brett Windom, Mechanical Engineering

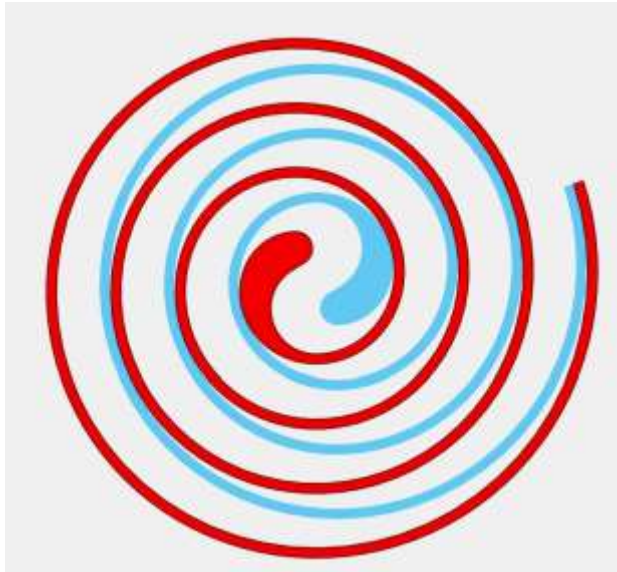


Bryce Shaffer



Compressor Concept

- Speed: 2200 RPM
- P_{in} : 1.013 Bara
- P_{out} : 3.5 Bara
- SV: 1803 cc
- VR: 2.41



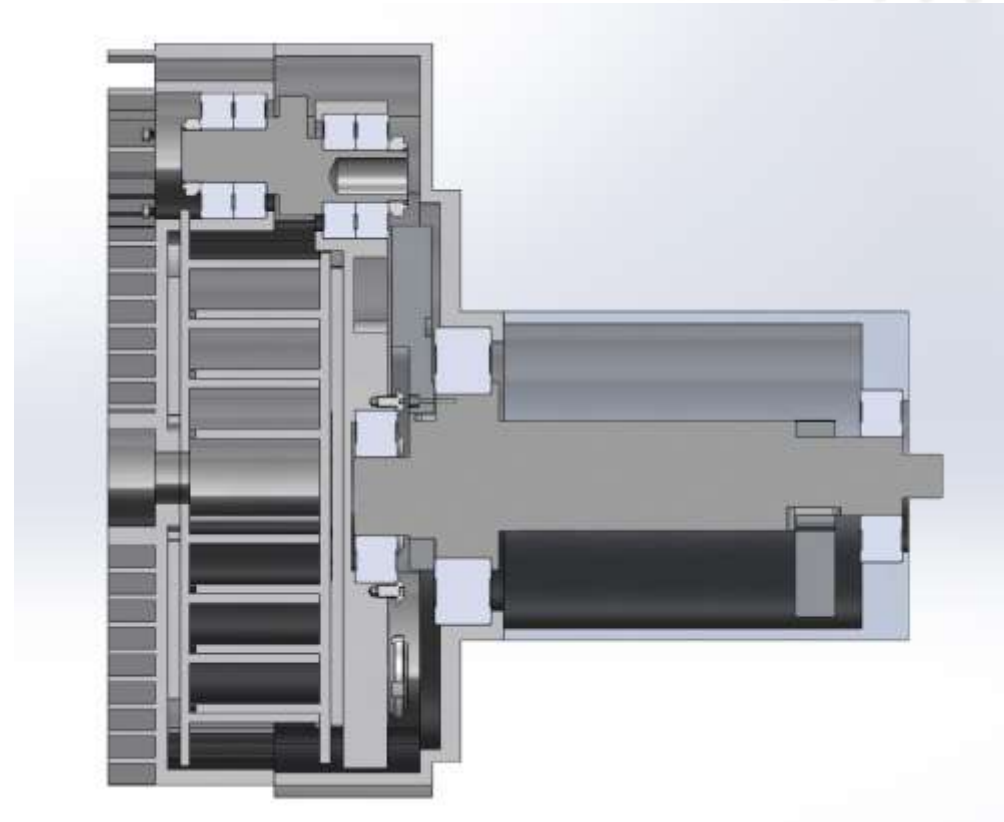
Compressor Design Features

Design Features

- Enclosed scroll geometry
- Fan Cooling
- Independent drive
- Idler bearing design
- Idler bearing isolation
- Designed to be cast

Design Concerns

- Overall size, machinability
- Bearing cooling



Engine Delivery & Fuel Cell Simulator Construction

- Gasified diesel engine delivered to CSU
- Test cell preparation on-going
- Anticipated start-up: Mid October



Test cell fabrication on schedule